Exhibit 9.4

Payment Reduction Due to the Illinois Rivers Project

MISO Illinois Region

| <u>-</u>                                  | Discount Rate 3%  |  |   |             | Discount Rate 8.2%  |   |   |             |
|---|---|--|---|-------------|---|---|---|-------------|
|   | Reduction in<br>Wholesale Energy<br>(LMP) Payments<br>(millions \$2013) | MISO Illinois Share of IRP Costs (millions \$2013) | Net Reduction in<br>Payments<br>(millions \$2013) | Ratio       | Reduction in<br>Wholesale Energy<br>(LMP) Payments<br>(millions \$2013) | MISO Illinois<br>Share of<br>IRP Costs<br>(millions \$2013) | Net Reduction in<br>Payments<br>(millions \$2013) | Ratio       |
|   | [A]   | [B]  | [C]=[A]-[B]                                       | [D]=[A]/[B] | [E]   | [F]   | [G]=[E]-[F]                                       | [H]=[E]/[F] |
| Business as Usual: Low Demand             | \$695.3   | \$155.4  | \$539.9   | 4.5         | \$324.7   | \$119.6   | \$205.1   | 2.7         |
| Business as Usual: High Demand            | \$927.1   | \$155.4  | \$771.7   | 6.0         | \$430.6   | \$119.6   | \$311.0   | 3.6         |
| Combined Energy Policy                    | \$4,229.3   | \$155.4  | \$4,073.9   | 27.2        | \$1,743.9   | \$119.6   | \$1,624.3   | 14.6        |
| Carbon Constrained                        | \$1,097.9   | \$155.4  | \$942.5   | 7.1         | \$481.3   | \$119.6   | \$361.7   | 4.0         |
| Business as Usual: Low Demand - High Gas  | \$1,156.3   | \$155.4  | \$1,000.9   | 7.4         | \$565.9   | \$119.6   | \$446.3   | 4.7         |
| Business as Usual: High Demand - High Gas | \$2,053.1   | \$155.4  | \$1,897.7   | 13.2        | \$958.3   | \$119.6   | \$838.7   | 8.0         |

## Notes:

[1] The MISO Illinois Region includes Ameren Illinois, City Water, Light & Power (CWLP) and Southern Illinois Power Cooperative (SIPCO).